

40 C.F.R. § 75.71

Specific provisions for monitoring NOX and heat input for the purpose of calculating NOX mass emissions.

- (a) *Coal-fired units.* The owner or operator of a coal-fired affected unit shall either:
- (1) Meet the general operating requirements in § 75.10 for a NO_X -diluent continuous emission monitoring system (consisting of a NO_X pollutant concentration monitor, an O_2 or CO_2 diluent gas monitor, and a data acquisition and handling system) to measure NO_X emission rate and for a flow monitoring system and an O_2 or CO_2 diluent gas monitoring system to measure heat input rate, except as provided in accordance with subpart E of this part; or
- (2) Meet the general operating requirements in § 75.10 for a NO_X concentration monitoring system (consisting of a NO_X pollutant concentration monitor and a data acquisition and handling system) to measure NO_X concentration and for a flow monitoring system. In addition, if heat input is required to be reported under the applicable State or federal NO_X mass emission reduction program that adopts the requirements of this subpart, the owner or operator also must meet the general operating requirements for a flow monitoring system and an O_2 or CO_2 monitoring system to measure heat input rate. These requirements must be met, except as provided in accordance with subpart E of this part.
- (b) Moisture correction. (1) If a correction for the stack gas moisture content is needed to properly calculate the NO_X emission rate in lb/mmBtu (e.g., if the NO_X pollutant concentration monitor in a NO_X -diluent monitoring system measures on a different moisture basis from the diluent monitor), or to calculate the heat input rate, the owner or operator of an affected unit shall account for the moisture content of the flue gas on a continuous basis in accordance with § 75.12(b).

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